I wish I had a crystal ball, folks. I get asked often about where oil prices are going. Believe me I get input from both sides of the spectrum, predicting they will drop to $30 a barrel and other financial experts who say prices will spike again to over $70. I wish I could give you solid information that says they will climb up, up, up and up. What I can tell you for sure is the US is producing more oil and natural gas and becoming a leading exporter as well. There will always be a demand for oil, with pricing falling up and down on scenarios at the whim of speculators.

You all know how I feel about the fallacy of climate change and particularly those who want to blame weather extremes on mankind’s use of “fossil fuels”. It is also a financial disaster for those conned into buying carbon credits. The Wall St. Journal

(Continued on page 3)
New Operator Sees Huge Pay From Dry Holes

On the belief that previous operators missed the pay zone, independent Freedom Energy Resources of Denver believes it can recovery as much as 1.4 million barrels of crude oil from two vertical Mission Canyon wells in Stark County.

Late last month, the ND Industrial Commission approved two drilling units—320 acres in sections 17 & 20, T139N-R96W and 200 acres in sections 21 & 21. T139-R96W.

In the 320-acre spacing unit Freedom anticipates the ultimate recovery (EUR) will reach 896,000 barrels with an initial production of 383 BOPD and drilling costs pegged at $3.5 million.

In the 200-acre unit, Freedom anticipates an IP of 360 BOPD and an EUR of 521,000 barrels with drilling costs at $2.75 million.

The company believes the original well, Hondi 21-1, drilled by Chimney Sweep Oil and Gas Co. on a 160-acre unit was a dry hole because the company missed the target it was expecting to tap in.

Legislators Eye ND Road Conditions

(Continued from Page 1)

counties and townships have shut down roads. In one case, one jurisdiction allowed trucks to enter but would not allow them to leave, according to Pelton.

“Companies could be held hostage at a worksite,” Pelton said. “Local roads are a big issue.”

The NDPC is working with Western Dakota Energy to create a uniform policy manual for all jurisdictions to follow. “If you shut down a road, you better have a good reason such as weather events.”

McKenzie County is installing 30 units that track moisture levels on roads.

Legislation is also in the works that will require operators to continue to pay for reasonable surface damages but will not apply to subsurface “pore space” for enhanced oil recovery production operations.

The issue stems from a 2017 ND Supreme Court decision in which it ruled that an operator may be liable to a surface owner for produced water rejection.

“Without clarity, this ruling has the potential to create significant barriers to future EOR projects in North Dakota and deter capital investment and production,” according to an analysis of the ruling.

The original lawsuit was brought by Randall Moser, a Medora rancher, who contended that Denbury Resources injected more than 3.9 million barrels of salt water through August, 2016 into the Moser 1-26 well’s “pore space” without his being compensated.

Denbury contended Moser was not entitled to payment because the law only requires compensation when there has been a loss to the owner’s above ground surface.

In 2013, Moser asked Denbury to pay a fee for dumping the waste water into the well in the Dakota Sandstone formation, which is at a total depth of about 5,496 feet. Denbury declined.

Bill Proposes Stiffer Criminal Penalties For Damage To Oilfield Equipment; Pipelines

The North Dakota Petroleum Council is backing proposed new state legislation that steps up penalties for damaging pipelines, oilfield equipment and other critical infrastructure such as transmission lines.

Sponsored by State Sen Janne Myrdal (R-Edinburg), SB 2044 imposes a Class C felony for anyone who tampers with, damages, destroys, or vandalizes “a critical infrastructure facility” or the construction of it.

“This bill protects our producers and transporters of oil which is very important,” said Brady Pelton, government affairs manager for NDPC.

“Being able to protect these assets is imperative to maintaining the national energy security of these states.”

The legislation stems from a 2016 incident in which activists turned off an emergency control valve on the Keystone Pipeline in Pembina County, which stopped the flow of oil for seven hours.

“There was concern both from law enforcement and prosecutors that we just did not have enough teeth in our Century Code to go after people who do that,” Myrdal said.

The proposed law, which will be taken up by North Dakota state legislators this month, also imposes a stiff fine ten times the amount currently authorized against any group that is conspiring to do damage. That means the fine could be up to $100,000.
INSIDE THE PATCH
(Continued from Page 1)

reported recently on a former
JP Morgan Chase & Co.
banker Dharsono Hartono
who thought he could make a
fortune buying up rain forest
land in Borneo and then selling
carbon credits to big polluting
companies to appease their
consciousness. So far, he has
lost around $20 million.
“Other investors in Indonesia
and Latin America who made
similar bets, including one
backed by Australian bank
Macquarie Group, failed to
sell credits and abandoned
other rain forest projects,” the
Journal said. “Like the climate
itself, governments are hard
to predict.”

Unfortunately
this probably is one of the
hardest businesses to be
involved in,” Hartono said.
The environmentalists have
been good at making business
feel guilty by insinuating,
without proof, that floods,
fires and famine are because
man is abusing the climate by
driving a car. The truth is the
United States is way ahead of
China and India, for example,
in cleaning up air and water
pollution. France made the
big mistake of trying to hike
gasoline prices beyond $7 a
gallon to fund alternative fuel
projects. Protesters burned
and destroyed property for
weeks until the government
finally listened. The truth is
“climate change” is just not
an issue that carries any
weight. Consumers are much
more concerned about high taxes,
health care and a good job.

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(Continued on page 20)
Denbury Gets Okay For MT EUR Unit

A huge 8,158-acre enhanced recovery project in Fallon County that will eventually be a target for Denbury Resources carbon dioxide feeder line was approved by the Montana Oil and Gas Conservation Commission in December.

Denbury is planning on investing $50.2 million in the Mystery Creek (Red River) Unit Area that covers sections 2, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 35 & 36, T9N-R58E and sections 30 & 31, T9N-R59E.

Production is anticipated at 1,866 BOPD.

The water flood project will generate a substantial cash flow over a long period of time and will allow for CO2 development.

Denbury is spending $150 million to extend its CO2 feeder line running 110 miles from its Bell Creek Field to eastern Montana where it hopes to initially recover 30 million barrels of crude oil.

This is the first phase of a two-phase development in which Denbury hopes to recover 400 million barrels by late 2021.

Denbury’s ownership covers 175,000 acres stretching 125 miles across Montana, North Dakota and South Dakota.
ND Land Board Seeks Engineering Proposals

The North Dakota Board of University and School Lands this month began soliciting bids from engineering firms to clarify the legal designations on disputed Ordinary High Water Mark acreage along the Missouri River that was identified by the Wenck Associates study.

The proposals from the engineering firms will also include costs and when they will report results this spring.

The board is asking the firms to specify quarter-quarter designations to fully allocate acreages below the OHWM including the riverbed. In addition, they will be asked to identify accretion acreages attributable to riparian or upland landowners by quarter-quarter sections and identifying acreage to two decimal places.

The Wenck Study, which now exceeds $400,000, was authorized by the ND Industrial Commission but did not provide accurate acreage allocations for property transfer. The study looked at 30 areas along an 83-mile stretch of the Missouri River.

Once the legal assignments are made, the board can begin to refund bonus and royalty payments to oil companies and private land owners.

Original legislation under SB 2134 authorized refunds to start within two years but the board will be seeking authorization from legislators in January to extend the timeline because of the additional engineering studies.
Four Pipeline Leak Technologies Targeted For 2019 Research

As two new research projects on innovative technologies for pipeline leak detection wrapped up 2018, four new ones will be looked at and tested this year by iPIPE (Intelligent Pipeline Integrity Program).

“iPIPE is really unique,” said Jay C. Almlie, principal engineer. “It is so rare that you find industries willing to invest in technologies that have not yet been developed.” The goal is to also encourage them to become commercially available.

“The coalition of businesses and partners that make up iPIPE was impressed with our latest round of submissions for new technologies and is proud to be pushing forward with these new ideas,” said Brent Lohes, general manager for Hess Corp. in North Dakota.

The four new 2019 projects are:

* **Insitu, Inc.**, which uses drones flying beyond visual line of sight, multiple sensors and advanced analytics to identify pipeline leaks over large areas of operation.
* **Southwest Research Institute** uses commercial off the shelf cameras and machine learning algorithms to instantly identify hydrocarbon leaks.
* **Direct-C** uses film embedded nanocomposites to instantly directly measure hydrocarbon and saline leaks.
* **Satelytics, Inc.** uses machine learning algorithms (artificial intelligence) to identify pipeline leaks using large sets of data from satellites, drones and commercial aircraft. This will continue a second phase of work previously funded in 2018.

Almlie said the results from satellite data gathered by Satelytics in 2018, which scanned massive areas for possible oil pipeline leaks, will be reported on later this month.

In addition, the findings of using golf ball size sensors made by Ingu of Calgary that were sent through more than 100 miles of oil, gas and produced water pipelines in Williams, Mountrail, McKenzie and Burke counties will also be announced.

The sensor and chips were listening for potential leaks, wall measurements, and recording temperature and pressure.

“We were encouraged by the performance of both technologies,” Almlie said.

A researcher with Energy and Environment Research Center, which is overseeing the iPIPE technology evaluations, inserts a golf ball size sensor into one of 13 different Williston Basin oilfield pipelines. Information it gathered examined pipeline wall thickness, temperature, and pressure as part of its leak detection efforts.
WPX Energy Williston, LLC is anticipating ultimate production (EUR) of 668,916 barrels of crude oil from a two-mile Three Forks well in McKenzie County drilled at a cost of $3.6 million with a net income of $7.3 million. The ND Industrial Commission was asked last month to approve an overlapping 1280-acre spacing unit in McKenzie County in sections 28 & 33, T150N-R94W.

WPX Predicts High EUR Wells

The ND Public Service Commission is being asked to approve a $10 million, 18-mile crude oil feeder line running through three counties.

Belle Fourche Pipeline Co is seeking route approval for the six-inch line originating at the Skunk Hill Pump Stations in Billings County and runs to the Dickinson Station where it connects to the Marathon refinery.

The pipeline was originally built in 1991 as a gathering line flowing west from Dickinson and has undergone minor extensions since.

The pipeline will move up to 20,000 BOPD with a psi of 1100 pounds per square inch.

The refinery moves diesel fuel and other refined products to customers in North Dakota, Colorado and Oklahoma.

PSC Approval Sought For Crude Pipeline

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    - Three Forks
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    - SCOOP
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    - Granite Wash, Hugoton, Central Kansas Uplift
  - Powder River Basin
    - Niobrara, Sussex and Turner formations

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| Processing | 30 active plants 1.050 MMBtu/d capacity |
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| As of Sept. 30, 2018 |

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Oasis Petroleum estimated it will cost $11.9 million to drill a Middle Bakken well that will yield an ultimate recovery (EUR) of 879,7000 barrels of crude oil. It asked the ND Industrial Commission last month to approve overlapping 3680-acre spacing in sections 1, 2, 11 & 12, T153N-R101W and sections 6 & 7, 5 & 8, T152N-R101W in McKenzie and Williams counties.

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Oasis Petroleum estimated it will cost $11.9 million to drill a Middle Bakken well that will yield an ultimate recovery (EUR) of 879,7000 barrels of crude oil. It asked the ND Industrial Commission last month to approve overlapping 3680-acre spacing in sections 1, 2, 11 & 12, T153N-R101W and sections 6 & 7, 5 & 8, T152N-R101W in McKenzie and Williams counties.

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NATURAL GAS PRICES

Continued warmer weather and high inventories depressed natural gas prices as traders paid $3.05 per mmBTU for February delivery—down 25 cents—in early trading at the New York Mercantile Exchange Dec. 31.

The Energy Information Agency expects continued strong growth in US natural gas production—North Dakota continues to set new records—will put downward pressure on prices this year.

Inventories were 19% lower than the five-year 2013-2017 average with 3 trillion cubic feet in storage at the end of November, the EIA said.

The latest spot prices paid at these regional hubs on Dec. 28 were:

- **Henry Hub**.......................... $3.22
- **Watford City, ND** .................. $3.93
- **N. Border, Ventura** ............... $3.05
- **CityGate, Chicago** ............... $3.07
- **NGPL/Midcontinent** .......... $2.63
- **Cheyenne**............................ $2.99
- **Opal**................................ $3.74

For the most recent gas price updates, visit the Oil Patch Hotline website: www.oph.hotlineprinting.com

CRUDE OIL PRICES

Declining global demand and US-China trade disputes put downward pressure on markets as traders paid $45.11 a barrel—down 22 cents a barrel—for West Texas Intermediate crude for February delivery during early trading Dec. 31 at the New York Mercantile Exchange. Brent crude oil prices also fell to $52.98 a barrel—down 23 cents.

Also contributing to the decline in oil prices was concern over the Federal Reserve tightening monetary policy and five manufacturing indexes dropping in December.

“You have activity in the world’s second biggest oil consumer declining,” Mizuho Securities USA director Bob Yawger told Bloomberg. “US oil exports have saved the day recently but that’s not going to continue and you are going to build storage, that is not a good sign.”

Here are the latest prices for the upper Rocky Mountain States from Mercuria Energy Trading as of Dec. 31:

- **Mercuria**
  - **Colorado Western** ............... $35.62
  - **Northeast Colorado** ............. $35.72
  - **North Central Colorado** ....... $38.66
  - **North Dakota Light** .......... $22.49
  - **WB Mixed Sweet** ............... $27.15
  - **Wyoming Sweet** ............... $28.99
  - **SW Wyoming Sweet** ........... $38.77
  - **Montana Sweet** ............... $27.45
  - **Wy General Sour** .............. $7.11
  - **WY Asphaltic Sour** ........... $-1.12
  - **Utah Sweet** ..................... $36.03

For the most recent oil price updates, visit the Oil Patch Hotline website: www.oph.hotlineprinting.com

US Rig Count

The nationwide rig count on Dec. 28 went up by three over the previous week with 1,083 active rigs drilling, and that was 154 more than were drilling at this same time last year, according to Baker Hughes.

There were 885 drilling for oil—up 2—and 19 were drilling for gas—up 1.

In the last two weeks, North Dakota picked up three rigs and Colorado gained one rig. The latest count for the upper Rocky Mountain area as of Dec. 28 is:

- **Colorado** ....................... 34
- **Montana** ....................... 3
- **North Dakota** ................. 53
- **South Dakota** ................. 0
- **Utah**............................. 6
- **Wyoming** ..................... 34
Commission Okays Whiting McKenzie County Wells

Whiting Oil and Gas Corp. of Denver plans as many as 17 wells in its Glass Bluff field in McKenzie County where it estimated short horizontal wells would cost $7.1 million and yield (EUR) 405,000 barrels of crude oil.

The company said its 14,000-foot wells would cost $8.25 million and have an EUR of 429,000 barrels.

Following a December hearing, the ND Industrial Commission created four stand up 1280-acre spacing units in sections 5 & 8, 6 & 7, 17 & 20, 18 & 19, T150N-R103W for a total of 16 wells.

It also approved a 1920-acre spacing unit in sections 29 & 32, T151N-R103W and Sec. 5, T150N-R103W with one well in that area. Two overlapping 2560-acre spacing units would also be created.

In the same county it approved an overlapping 2560-acre spacing unit in sections 2, 10 & 11, T151N-R102W to drill one well.

Using a small sand frac, Whiting was given the go ahead to recomplete the Taylor 34-7TFH well in Sec. 7, T151N-R101W and it expects an EUR of 73,000 barrels.

 ENERGY INDUSTRY STOCKS

The latest stock prices of energy companies operating in the upper Rocky Mountain region, as of the close of trading December 31, are listed below. Price change since December 18 is indicated by up or down arrow. No arrow indicates no change.

Editor’s note: If we have overlooked your company, please send company information to us at: oil@hotlineprinting.com

<table>
<thead>
<tr>
<th>Company</th>
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<td>BP (BP)</td>
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<td>ConocoPhillips (COP)</td>
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<td>Enerplus Resources (ERF)</td>
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<tr>
<td>WPX Energy (WPX)</td>
<td>$11.35</td>
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Industry-Wide Bakken Units with Well(s) that Produced +100,000 Boe in First 90 Days

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<tr>
<th>Period</th>
<th>Wells</th>
<th>Wells/Year</th>
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<td>2000-2014 (First 15 Years)</td>
<td>185</td>
<td>12</td>
</tr>
<tr>
<td>2015-2Q18 (Past 3.5 Years)</td>
<td>563</td>
<td>161</td>
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</tbody>
</table>

- **CLR Acreage**
- **CLR wells or units with wells >100MBoe in 90 Days**
- **Wells or units with wells >100MBoe in 90 Days**
- **Approximate Bakken Field Outline**

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<table>
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<tr>
<th>RIG NUMBER</th>
<th>OPERATOR</th>
<th>WELL NAME/NUMBER</th>
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<td>Stoneham 17</td>
<td>Enerplus Resources</td>
<td>Ancho 148-94-11C-2H</td>
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<td>USA 153-95-3A-10-4H</td>
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<td>Extreme 16</td>
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<td>Bear Butte 2-6-7H</td>
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<td>Kellogg Federal 5297 12-30 6T N/A</td>
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<td>Nabors B21</td>
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<td>Lewis Federal 11-31 4B</td>
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<td>Nabors B25</td>
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<td>Mildred Nelson Federal 5297 11-30 11TXS30-T152N-R97W</td>
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<td>Nabors X28</td>
<td>Hess Bakken Investment II</td>
<td>AN-Dinwoodie- 153-94-2833H-8</td>
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<td>BB-Eide- 151-95-3328H-13</td>
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<td>Newfield Production</td>
<td>Goliath 150-98-5-8-11H</td>
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<td>Fort Berthold 152-94-14D-2-13H3</td>
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<td>Links 21-15-3H</td>
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<td>Jore Yellowstone 1H</td>
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<td>Bear Chase 1MBH</td>
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<td>True Oil</td>
<td>Turnquist Federal 11-22 22-23H</td>
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<td>Unit 402</td>
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<td>Norman 21-30H</td>
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<td>Wolverine Federal 14-31-30TF2H</td>
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<td>Zavanna</td>
<td>Usher 28-21 2TFH</td>
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<td>Marathon Oil</td>
<td>Bruhn USA 21-17H</td>
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<td>EN-Jeffrey- 155-94-2215H-8</td>
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(Continued on page 15)
## WILLISTON BASIN RIG REPORT

### NORTH DAKOTA

#### Mountrail County (Continued)

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<td>Reyes USA 21-16H</td>
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<td>Liberty Resources</td>
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<td>Unit 123</td>
<td>Sinclair Oil &amp; Gas</td>
<td>Sinclair State 6-36TFH</td>
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<td>Unit 404</td>
<td>Slawson Exploration</td>
<td>Jeriyo 8-5-32MLH</td>
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<td>Unit 411</td>
<td>Slawson Exploration</td>
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#### Williams County

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<td>Putnam 6-25H1</td>
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<td>Cyclone 36</td>
<td>Nine Point Energy</td>
<td>Gibbins 154-103-11-2-7H</td>
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<td>Cyclone 37</td>
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<td>McClintock 8-1H1</td>
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<td>H &amp; P 640</td>
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<td>Collison 9-23H1</td>
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<td>Nabors B02</td>
<td>XTO Energy</td>
<td>Darlean 41X-2G2</td>
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<td>Nabors B17</td>
<td>Kraken Operating</td>
<td>Ruffing 27-34 #3H</td>
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<td>Nabors B18</td>
<td>Kraken Operating</td>
<td>Knox 16-21 #3H</td>
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<td>Rixey 33-28 #8TFH</td>
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<td>Nabors B23</td>
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<td>Nabors B26</td>
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<td>CA-Ferguson Smith- 155-95-3031H-7</td>
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<td>Whalstrom 21-3-4H</td>
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## ROCKY MOUNTAIN RIG REPORT

### COLORADO

#### Adams County

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<td>Nabors B16</td>
<td>Conoco Phillips</td>
<td>King 3-65-28-29 3AH</td>
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<td>Patterson 901</td>
<td>Extraction Oil &amp; Gas</td>
<td>Duck Club 12W-20-12N</td>
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#### Brighton County

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<td>True 33</td>
<td>Petro Operating</td>
<td>Brighton East Farms West 21</td>
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<td>Cyclone 33</td>
<td>Sandrige E &amp; P</td>
<td>Surprise 0680 3-9H16</td>
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#### Weld County

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<td>Ensign 140</td>
<td>Crestone Peak Res</td>
<td>Coslgett 11-22H-B168</td>
<td>S22-T1N-R68W</td>
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<td>Ensign 145</td>
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<td>Ensign 147</td>
<td>Extraction Oil &amp; Gas</td>
<td>Wake East 33E-20-5C</td>
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ROCKY MOUNTAIN RIG REPORT

RIG NUMBER | OPERATOR | WELL NAME/NUMBER | LOCATION (Sec-Twp-Rge)
--- | --- | --- | ---

**COLORADO**

**Weld County (Continued)**

- Ensign 152 | PDC Energy | Thistle Down 31H-312 | S31-T5N-R64W
- Ensign 153 | Crestone Peak Res | Herren 1G-33H-H367 | S33-T3N-R67W
- Ensign 158 | PDC Energy | Lory 9N | S33-T5N-R65W
- Ensign 161 | PDC Energy | Harold 6Y-312 | S6-T4N-R64W
- Patterson 346 | Bison Oil & Gas | Khaki Campbell 24-14HN | S24-T8N-R62W
- True 38 | Bayswater | Hester Farms II K-31-32HN | S31-T7N-R66W

**WYOMING**

**Campbell County**

- Capstar 334 | BTA Oil | 21209 Baytown 21-27 | S28-T57N-R72W
- Cyclone 3 | Balidor Oil & Gas | Dilts 31-15TH | S14-T42N-R73W
- Ensign 160 | Petro-Hunt | Leadbetter 43-71-7D-6-2H | S7-T43N-R71W
- Patterson 272 | Peak Powder River Res | Bridle Bit Fed 2-19TH | S19-T42N-R71W
- Patterson 602 | Titan Exploration | WI Moore 4174-2536-008NH | S24-T41N-R74W

**Converse County**

- Cyclone 34 | Devon Energy | SSU MLT 16-093668-2XNH | S21-T36N-R68W
- Cyclone 40 | Anschutz Exploration | Kramer Fed 3671-33-28-3ENH | S33-T36N-R71W
- Cyclone 41 | Northwoods Energy | Aspen 13W 24-7FH | S10-T39N-R75W
- Nabors 16 | Wold Energy | Tillard 3675-20-29-3F2H | S20-T36N-R75W
- Nabors X21 | Chesapeake Energy | York 12-33-70USA A TR 24H | S12-T33N-R70W
- Nabors X22 | Chesapeake Energy | WCR 2-33-69 USA A TR 1H | S2-T33N-R69W
- Patterson 268 | Impact Exploration | State 15C-36-25-3775H | S36-T73N-R75W
- Patterson 338 | Chesapeake Energy | BB 29-35-71 USA B TR 20H | S25-T35N-R71W
- Patterson 593 | Chesapeake Energy | BB 2-35-71 USA B TR 15H | S2-T35N-R71W
- Patterson 601 | Chesapeake Energy | Combs 11-33-71 USA A TR 21H | S11-T33N-R71W
- SST 62 | Devon Energy | RU Dilts Fed 35-023972-CXTUH | S35-T40N-R72W
- SST 63 | Devon Energy | RU JFW Fed 10-033972-1XTH | S10-T39N-R72W
- SST 68 | Samson Resources | Ogalalla Fed 31-2116 40-75MH | S31-T39N-R74W
- Stoneham 7 | Northwoods Energy | Spruce 29W17-1FH | S5-T40N-R75W

**Crook County**

- Capstar 312 | Briscoe Oil | State 4-36 | S36-T56N-R68W

**Johnson County**

- Cyclone 26 | Anschutz Exploration | Kaya FED 4578-2-26-1SH | S2-T45N-R78W
- Cyclone 39 | Samson Resources | Rufous FED 44-0113 47-79MH | S1-T47N-R79W
- True 37 | True Oil | Tatanka 21-4NH | S16-T46N-R80W

**Laramie County**

- Ensign 162 | Helis Oil & Gas | Beverly 16-63-8-17-20-1CH | S8-T16N-R63W

**Sublette County**

- Ensign 119 | Jonah Energy | Stud Horse Butte 93-13 | S13-T29N-R108W
- Ensign 157 | Jonah Energy | SHB 213-04B | S4-T29N-R108W
- Nabors X14 | Ultra Petroleum | Rainbow 5B2-30D | S25-T30N-R108W
- Nabors X26 | Ultra Petroleum | Riverside 8A2-14D | S14-T31N-R109W
- Patterson 276 | Ultra Petroleum | Riverside 13D1-14D | S14-T31N-R109W
- Patterson 319 | Pinedale Energy | Stewart Point 3D3-20 | S20-T33N-R109W
- Patterson 341 | Jonah Energy | Cabrito 124-18 | S18-T29-R107W
- True 39 | Jonah Energy | Cabrito 46-13 SHB 82-13 | S13-T29N-R108W

**Sweetwater County**

- Nabors B24 | Southland Royalty | Monument Lake H5 20-1H | S17-T23N-R93W
- Nabors B29 | Southland Royalty | Filmore E424-25-4H | N/A
- Nabors X18 | Southland Royalty | Chain Lakes IS 35-8H | S5-T22N-R93W
North Dakota Drilling Permits Issued

**Dunn County**

- Enerplus Resources, Stormy 149-93-07D-12H-LL, SESE 7-149N-93W, Development, Mandaree, 21321’
- Enerplus Resources, Squall 149-93-07D-12H-TF, SESE 7-149N-93W, Development, Mandaree, 20502’
- Enerplus Resources, Lightning 149-93-07D-12H, SESE 7-149N-93W, Development, Mandaree, 20230’
- Enerplus Resources, Typhoon 149-93-07D-12H-TF, NESE 7-149N-93W, Development, Mandaree, 20716’

**Mountrail County**

- Liberty Resources, Kaitlyn 158-93-30-31-4TFH, NWNW 29-158N-93W, Development, East Tioga, 20541’
- Liberty Resources, Haley 158-93-29-32-10MBH, NWNW 29-158N-93W, Development, East Tioga, 20367’
- Liberty Resources, Morgen 158-93-20-17-2TFH, NWNW 29-158N-93W, Development, East Tioga, 20676’
- Whiting Oil & Gas, Fladeland 13-10TFH, SWNW 13-154N-92W, Development, Sanish, 19423’
- Whiting Oil & Gas, Fladeland 13-10HU, SWNW 13-154N-92W, Development, Sanish, 17942’
- Whiting Oil & Gas, Domaskin 24-17TFHU, NENW 20-154N-92W, Development, Sanish, 18269’
- Whiting Oil & Gas, Meiers 12-17-2H, SWNW 17-154N-92W, Development, Sanish, 17664’

**McKenzie County**

- Hess Bakken Investments II, AN-Double Bar V- 152-95-0106H-4, NENE 11-152N-95W, Development, Antelope, 20163’
- Hess Bakken Investments II, AN-Double Bar V- LS-152-95-0106H-1, NENE 11-152N-95W, Development, Antelope, 19996’
- Hess Bakken Investments II, AN-Lone Tree- LN-152-95-1207H-1, NENE 11-152N-95W, Development, Antelope, 19965’
- Hess Bakken Investments II, AN-Lone Tree- 152-95-1207H-5, NENE 11-152N-95W, Development, Antelope, 19962’
- Hess Bakken Investments II, AN-Lone Tree- 152-95-1207H-4, NENE 11-152N-95W, Development, Antelope, 20044’
- Newfield Production, Kummer 149-98-3-10-2HLW, LOT4 3-149N-98W, Development, Pembroke, Tight Hole
- Newfield Production, Kummer 149-98-3-10-10HLW, LOT4 3-149N-98W, Development, Pembroke, Tight Hole
- Newfield Production, Kummer 149-98-3-10-3H, LOT4 3-149N-98W, Development, Pembroke, Tight Hole
- Whiting Oil & Gas, Sondrol 11-29H, NNNW 11-154N-92W, Development, Pembroke, 21556’
- Whiting Oil & Gas, Rauser 11-29HU, NNNW 11-154N-92W, Development, Pembroke, 21242’
- Whiting Oil & Gas, Rauser 11-29-3H, NNNW 11-154N-92W, Development, Pembroke, 21534’

**Williams County**

- Equinor Energy, Hawkeye 16-21 8TFH, NNNW 15-154N-101W, Development, Todd, 20942’
- Equinor Energy, Pyramid 15-22 Xw 1H, NNNW 15-154N-101W, Development, Todd, 20841’
- Equinor Energy, Pyramid 15-22 7TFH, NNNW 15-154N-101W, Development, Todd, 21025’

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North Dakota Well Completions

**Billings County**
- Whiting Oil & Gas, Pronghorn Federal 41-14PHU, SWSW 12-140N-100W, 1084 BOPD, 744 BWPD, Bakken
- Whiting Oil & Gas, Pronghorn Federal 24-12PH, SESW 12-140N-100W, 595 BOPD, 637 BWPD, Bakken
- Whiting Oil & Gas, Pronghorn Federal 31-13PH, SESW 12-140N-100W, 876 BOPD, 539 BWPD, Bakken

**Dunn County**
- Bruin E & P, Fort Berthold 147-94-1B-12-5H, SESW 36-148N-94W, 762 BOPD, 2584 BWPD, Bakken
- Bruin E & P, Fort Berthold 147-94-1B-12-4H, SESW 36-148N-94W, 463 BOPD, 2378 BWPD, Bakken
- Hunt Oil, Cook 146-93-24-13H-3, SWSW 24-146N-93W, 1634 BOPD, 2059 BWPD, Bakken
- Rimrock Oil & Gas, Two Shields Butte 14-21-16-2H3, SWSE 21-149N-92W, 1063 BOPD, 1607 BWPD, Bakken

**McKenzie County**
- Equinor Energy, Enderud 9-4 #5H, SESE 9-152N-98W, 200 BOPD, 4293 BWPD, Bakken
- Equinor Energy, Enderud 9-4 #8TFH, SESE 9-152N-98W, 481 BOPD, 5229 BWPD, Bakken
- Marathon Oil, Julia Jones USA 13-14TFH, NESE 15-151N-94W, 4488 BOPD, 2859 BWPD, Bakken
- Marathon Oil, Tat USA 12-23H, SENE 22-151N-94W, 5067 BOPD, 3386 BWPD, Bakken
- Marathon Oil, Phyllis USA 11-23H, SENE 22-151N-94W, 5386 BOPD, 3714 BWPD, Bakken
- Petro-Hunt, Klevmoen 153-95-17C-7-2H, SESW 17-153N-95W, 1387 BOPD, 242 BWPD, Bakken

**Montana Drilling Permits Issued**

**Wibaux County**
- Denbury Onshore, Unit MC 34-9NH, SW SE S9-T11N-R57E, Wildcat, Oil, Horizontal, Mission Canyon, 12469'

**Wyoming Drilling Permits Issued**

**Campbell County**
- MCL 1 Oil & Gas, Castle 2-11 TH, SESE S35-T45N-R71W, Highlight, Oil, Turner, 8696'
- MCL 1 Oil & Gas, Castle 2-21 TH, SESE S35-T45N-R71W, Highlight, Oil, Turner, 8661'
- MCL 1 Oil & Gas, Chimney Cone 35-24 TH, SESE S35-T45N-R71W, House Creek, Oil, Turner, 8606'

**Converse County**
- Anschutz Oil, Sam FED 3571-18-6-4E NH, NENW S18-T35N-R71W, Scott, Oil, Niobrara, 11704'
- Devon Energy, RU JFW FED 18-193971-2XTUH, SESW S7-T39N-R71W, Wildcat, Oil, Turner, 10782'
- Devon Energy, SDU Tillard FED 18-193771-2XTH, SWSW S7-T37N-R71W, Wildcat, Oil
- Devon Energy, SDU Tillard FED 18-193771-5XNH, NENE S26-T37N-R71W, Wildcat, Oil, Niobrara, 10877'
- Devon Energy, SDU Tillard FED 26-353771-5XNH, NENE S25-T37N-R71W, Wildcat, Oil
- Devon Energy, RU PRCC Fed 36-254072-4XNH, NWNE S7-T37N-R67W, Wildcat, Oil
- Devon Energy, RU PRCC Fed 36-254072-2XNH, NWNE S1-T37N-R72W, Wildcat, Oil
- Devon Energy, RU PRCC Fed 36-254072-1XTH, NENW S25-T37N-R71W, Wildcat, Oil
- Devon Energy, RU PRCC Fed 36-254072-1XTH, NENW S25-T37N-R71W, Wildcat, Oil
- Devon Energy, SBU Riehle FED 07-183767-4XNH, NWNE S7-T37N-R67W, Wildcat, Oil
- Devon Energy, SDU Tillard FED 25-363771-1XTH, NENW S25-T37N-R71W, Wildcat, Oil
- Devon Energy, SDU Tillard FED 09-043771-4XTH, NWNE S16-T37N-R71W, Wildcat, Oil
- Devon Energy, RU PRCC Fed 36-254072-4XNH, NENE S1-T39N-R72W, Wildcat, Oil
- Devon Energy, SDU Tillard Fed 09-043771-4XTH, NWNE S16-T37N-R71W, Wildcat, Oil
- Devon Energy, SBU Riehle FED 07-183767-4XNH, NWNE S7-T37N-R67W, Wildcat, Oil
- Devon Energy, SDU WYO Fed 16-213771-4XTH, NWNE S16-T37N-R71W, Wildcat, Oil
Wyoming Drilling Permits Issued

Converse County (Continued)

Devon Energy, SDU WYO Fed 16-213771-CXTH, NWNE S16-T37N-R71W, Wildcat, Oil
Devon Energy, SDU WYO Fed 16-213771-1XTH, NWNE S16-T37N-R71W, Wildcat, Oil
EOG Resources, Marys Draw 268-3229H, SWSW S32-T40N-R72W, Wildcat, Oil, Turner, 11015'
EOG Resources, Marys Draw 463-3229H, SWSW S32-T40N-R72W, Wildcat, Oil, Parkman, 7879'
SM Energy, Packstring FED 4076-26-35-1SH, SESW S23-T40N-R76W, Finley Draw, Oil, Shannon, 10839'

Laramie County

EOG Resources, Jubilee 638-2703H, SESW S27-T13N-R65W, Wildcat, Oil, Codell Sand, 8744'

Sublette County

Jonah Energy, Stud Horse Butte 128-10, SESE S10-T29N-R108W, Jonah, Gas, Lance, 13872'

Sweetwater County

Southland Royalty, Chain Lakes I5 17-5H, NENW S20-T23N-R93W, Siberia Ridge, Gas, Lewis, 12021'

Colorado Drilling Permits Issued

Weld County

8 North, Ivan 34S-20-1N, NWWN S34-T10N-R60W, Wildcat, Niobrara, 16276'
8 North, Creighton (Fed) 2N-20-3N, NENW S11-T9N-R60W, Wildcat, Niobrara, 16020'
8 North, Creighton (Fed) 2N-20-5C, NENW S11-T9N-R60W, Wildcat, Niobrara, 16141'
8 North, Creighton (Fed) 2N-20-6N, NENW S11-T9N-R60W, Wildcat, Niobrara, 15942'
8 North, Creighton (Fed) 2N-20-1N, NENW S11-T9N-R60W, Wildcat, Niobrara, 16129'
8 North, Creighton (Fed) 2N-20-4N, NENW S11-T9N-R60W, Wildcat, Niobrara, 15968'
8 North, Creighton (Fed) 2N-20-2C, NENW S11-T9N-R60W, Wildcat, Niobrara, 16300'
Bison Oil & Gas, Waves 7-60 15A-16-1, NENE S15-T7N-R60W, Wildcat, Niobrara, 15825'
Bison Oil & Gas, Waves 7-60 15A-16-4, NENE S15-T7N-R60W, Wildcat, Niobrara, 15685'
Bison Oil & Gas, Waves 7-60 15A-16-8, NENE S15-T7N-R60W, Wildcat, Niobrara, 15694'
Bison Oil & Gas, Waves 7-60 15A-16-9, NENE S15-T7N-R60W, Wildcat, Niobrara, 15652'

Continued on page 20)
The ND Legislature will obviously be worried about revenues from 10% oil production taxes if lower prices persist. To that end, those who are fiscally conservative, should start looking at where cuts can be made, positions eliminated and unneeded services trimmed. Those who have not given serious consideration to selling off millions of acres the state owns should start now. The state inherited all this land back in the “Dirty Thirties” when dirt poor farmers lost their land to the government for unpaid back taxes. The state administers crop land, right of way, oil and coal minerals, and reaps millions of dollars from those assets. It is time for somebody to take a hard look at selling them off.

2019 promises to be an exciting year with almost daily fireworks in Washington, DC, and illegal immigrants continuing to flood our southern border. God Bless all of you and wishing you a great New Year.

Colorado Drilling Permits Issued

Weld County (Continued)

Bison Oil & Gas, Miller 7-61 13C-18-17-4, SESE S13-T7N-R61W, Wildcat, Niobrara, 16920’
Bison Oil & Gas, Miller 7-61 13C-18-17-7, SESE S13-T7N-R61W, Wildcat, Niobrara, 16826’
Bison Oil & Gas, Miller 7-61 13C-18-17-5, SESE S13-T7N-R61W, Wildcat, Codell, 17060’
Bison Oil & Gas, Miller 7-61 13C-18-17-6, SESE S13-T7N-R61W, Wildcat, Niobrara, 16659’
Bison Oil & Gas, Miller 7-61 13C-18-17-2, SESE S13-T7N-R61W, Wildcat, Codell, 17174’
Bison Oil & Gas, Miller 7-61 13C-18-17-3, SESE S13-T7N-R61W, Wildcat, Niobrara, 17120’
Bison Oil & Gas, Stampede Fed 8-60 4-9-8, Lot 3 S4-T8N-R60W, Wildcat, Niobrara, 17000’
Edge Energy, Owl Creek 1A 30-29-2C, Lot 1 S30-T8N-R64W, Wildcat, Codell, 17222’
Edge Energy, Owl Creek 1A 30-29-3N, Lot 1 S30-T8N-R64W, Wildcat, Niobrara, 17149’
Edge Energy, Owl Creek 1A 30-29-4C, Lot 1 S30-T8N-R64W, Wildcat, Codell, 17256’
Edge Energy, Owl Creek 1A 30-29-1N, Lot 1 S30-T8N-R64W, Wildcat, Niobrara, 17146’
Edge Energy, Owl Creek 1A 30-29-5N, Lot 1 S30-T8N-R64W, Wildcat, Niobrara, 17218’
Edge Energy, Owl Creek 1A 30-29-6C, Lot 1 S30-T8N-R64W, Wildcat, Codell, 17367’
Edge Energy, Owl Creek 2A 30-29-7N, Lot 4 S30-T8N-R64W, Wildcat, Niobrara, 17402’
Edge Energy, Owl Creek 2A 30-29-12C, Lot 4 S30-T8N-R64W, Wildcat, Codell, 17142’
Edge Energy, Owl Creek 2A 30-29-11N, Lot 4 S30-T8N-R64W, Wildcat, Niobrara, 17094’
Edge Energy, Owl Creek 2A 30-29-9N, Lot 4 S30-T8N-R64W, Wildcat, Niobrara, 17216’
Edge Energy, Owl Creek 2A 30-29-10C, Lot 4 S30-T8N-R64W, Wildcat, Codell, 17227’

Enerplus Resources, Beaufort 8-67-36-25C, SESW S36-T8N-R67W, Wildcat, Codell, 18074’
Enerplus Resources, Hudson Bay 8-67-36-25N, SESW S36-T8N-R67W, Wildcat, Niobrara, 17075’

Extraction Oil & Gas, Rinn Valley West N18-20-8C, SESE S18-T2N-R68W, Wattenberg, Codell, 20406’
Extraction Oil & Gas, Maverick 2W-20-4N, SEWS S1-T6N-R67W, Wattenberg, Codell, 18381’
Extraction Oil & Gas, Maverick 2W-20-6C, SEWS S1-T6N-R67W, Wattenberg, Codell, 18445’
Extraction Oil & Gas, Maverick 2W-20-5N, SEWS S1-T6N-R67W, Wattenberg, Niobrara, 18316’
Extraction Oil & Gas, Maverick 2W-20-7N, SEWS S1-T6N-R67W, Wattenberg, Niobrara, 18239’

(Continued on page 21)
Colorado Drilling Permits Issued

Weld County (Continued)

Extraction Oil & Gas, Maverick 2W-20-8N, SESW S1-T6N-R67W, Wattenberg, Niobrara, 18227'

Extraction Oil & Gas, Maverick 2W-20-9N, SESW S1-T6N-R67W, Wattenberg, Niobrara, 18233'

Extraction Oil & Gas, Maverick 2W-20-2C, SESW S1-T6N-R67W, Wattenberg, Codell, 18707'

Extraction Oil & Gas, Maverick 2W-20-3N, SESW S1-T6N-R67W, Wattenberg, Niobrara, 18457'

Great Western, Ottesen LE 09-362HN, NESE S33-T1N-R66W, Wattenberg, Niobrara, 17638'

Great Western, Ottesen LE 09-369HNX, NWSE S33-T1N-R66W, Wattenberg, Niobrara, 17804'

Great Western, Ottesen LE 09-375HN, NWSE S33-T1N-R66W, Wattenberg, Niobrara, 17946'

Great Western, Ottesen LE 09-372HNX, NWSE S33-T1N-R66W, Wattenberg, Niobrara, 17427'

Highpoint Operating, Anschutz Equus Farms 5-61-35-4956B, NESE S34-T5N-R61W, Wattenberg, Niobrara, 16016'

Highpoint Operating, Anschutz Equus Farms 5-61-35-4841B, NESE S34-T5N-R61W, Wattenberg, Niobrara, 15946'

Highpoint Operating, Anschutz Equus Farms 5-61-35-6457B, NESE S34-T5N-R61W, Wattenberg, Niobrara, 16161'

Highpoint Operating, Anschutz Equus Farms 5-61-35-3340B, NESE S34-T5N-R61W, Wattenberg, Niobrara, 16023'

Highpoint Operating, Fox Creek 27-5708B, SESE S27-T12N-R63W, Hereford, Niobrara, 18021'

Highpoint Operating, Fox Creek 27-5807B, SESE S27-T12N-R63W, Hereford, Codell, 17847'

Highpoint Operating, Anschutz Coffelt 5-61-35-1609B, SWNW S35-T5N-R61W, Wattenberg, Niobrara, 16019'

Highpoint Operating, Anschutz Coffelt 5-61-35-3225B, SWNW S35-T5N-R61W, Wattenberg, Niobrara, 16073'

Highpoint Operating, Anschutz Coffelt 5-61-35-1724B, SWNW S35-T5N-R61W, Wattenberg, Niobrara, 15989'

Kerr Mcgee Oil & Gas, MAB 15-7HZ, SWSE S15-T1N-R66W, Wattenberg, Niobrara, 18319'

Kerr Mcgee Oil & Gas, MAB 15-12HZ, SWSE S15-T1N-R66W, Wattenberg, Codell, 18873'

Kerr Mcgee Oil & Gas, MAB 15-13HZ, SWSE S15-T1N-R66W, Wattenberg, Niobrara, 18734'

Kerr Mcgee Oil & Gas, MAB 15-14HZ, SWSE S15-T1N-R66W, Wattenberg, Niobrara, 18690'

Kerr Mcgee Oil & Gas, MAB 15-3HZ, SWSE S15-T1N-R66W, Wattenberg, Niobrara, 18029'

Kerr Mcgee Oil & Gas, MAB 15-5HZ, SWSE S15-T1N-R66W, Wattenberg, Codell, 18948'

Kerr Mcgee Oil & Gas, MAB 15-14HZ, SWSE S15-T1N-R66W, Wattenberg, Niobrara, 14423'

Kerr Mcgee Oil & Gas, JDB 15-17HZ, SESE S15-T1N-R66W, Wattenberg, Niobrara, 13587'

Kerr Mcgee Oil & Gas, JDB 15-10HZ, SESE S15-T1N-R66W, Wattenberg, Niobrara, 13577'

Kerr Mcgee Oil & Gas, JDB 15-9HZ, SESE S15-T1N-R66W, Wattenberg, Niobrara, 13478'

Longs Peak Resources, Bravaro 1720-10CH, NENE S17-T11N-R66W, Wildcat, Codell, 19180'

Longs Peak Resources, Bravaro 1720-3NH, NWNE S17-T11N-R66W, Wildcat, Codell, 19242'

Longs Peak Resources, Bravaro 1720-7NH, NWNE S17-T11N-R66W, Wildcat, Codell, 19463'

Longs Peak Resources, Bravaro 1720-9NH, NENE S17-T11N-R66W, Wildcat, Niobrara, 19073'

Longs Peak Resources, Bravaro 1720-6CH, NWNE S17-T11N-R66W, Wildcat, Codell, 19242'

Longs Peak Resources, Bravaro 1720-8CH, NWNE S17-T11N-R66W, Wildcat, Codell, 19279'

Longs Peak Resources, Bravaro 1720-9NH, NENE S17-T11N-R66W, Wildcat, Niobrara, 19073'

Longs Peak Resources, Bravaro 1720-6CH, NWNE S17-T11N-R66W, Wildcat, Codell, 19453’

(Continued on page 22)
Colorado Drilling Permits Issued

Weld County (Continued)

- Longs Peak Resources, Bravaro 1720-11NH, NENE S17-T11N-R66W, Wildcat, Niobrara, 19033'
- Longs Peak Resources, Bravaro 1720-13NH, NENE S17-T11N-R66W, Wildcat, Niobrara, 19102'
- Longs Peak Resources, Bravaro 1720-1NH, NWNE S17-T11N-R66W, Wildcat, Niobrara, 20379'
- Longs Peak Resources, Bravaro 1720-2CH, NWNE S17-T11N-R66W, Wildcat, Codell, 19817'
- Longs Peak Resources, Bravaro 1720-12CH, NENE S17-T11N-R66W, Wildcat, Codell, 19195'
- Longs Peak Resources, Bravaro 1720-12CH, NENE S17-T11N-R66W, Wildcat, Niobrara, 19403'
- Longs Peak Resources, Railay West 2833-1NH, NENW S28-T12N-R66W, Wildcat, Niobrara, 19387'
- Longs Peak Resources, Railay West 2833-6CH, NENW S28-T12N-R66W, Wildcat, Codell, 19371'
- Longs Peak Resources, Railay West 2833-2CH, NENW S28-T12N-R66W, Wildcat, Codell, 19474'
- Longs Peak Resources, Railay West 2833-4CH, NENW S28-T12N-R66W, Wildcat, Codell, 19383'
- Longs Peak Resources, Railay West 2833-3NH, NENW S28-T12N-R66W, Wildcat, Niobrara, 19275'
- Longs Peak Resources, Railay East 3328-7NH, SESE S33-T12N-R66W, Wildcat, Niobrara, 19553'
- Longs Peak Resources, Railay East 3328-11NH, SESE S33-T12N-R66W, Wildcat, Niobrara, 19268'
- Longs Peak Resources, Railay East 3328-8CH, SESE S33-T12N-R66W, Wildcat, Codell, 19594'
- Longs Peak Resources, Railay East 3328-9NH, SESE S33-T12N-R66W, Wildcat, Niobrara, 19375'
- Longs Peak Resources, Railay East 3328-10CH, SESE S33-T12N-R66W, Wildcat, Codell, 19453'
- Longs Peak Resources, Railay East 3328-12CH, SESE S33-T12N-R66W, Wildcat, Codell, 19387'
- Longs Peak Resources, Railay East 3328-13NH, SESE S33-T12N-R66W, Wildcat, Niobrara, 19241'
- Noble Energy, Booth DD06-775, NWNW S31-T4N-R63W, Wattenberg, Niobrara, 17365'

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